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(Red)

PRELIMINARY ASSESSMENT AND FIELD TRIP SUMMARY REPORT FOR
GULF OIL PRODUCTS CO., SINKING SPRING TERMINAL
SPRING TOWNSHIP, BERKS COUNTY, PENNSYLVANIA

Prepared by: Mark Selman
Solid Waste Specialist

For: Bruce Beitler, Operations Supervisor
Bureau of Solid Waste Management
Pennsylvania Department of
Environmental Resources

January 31, 1984

RECEIVED
Division of Operations

FEB 3 1984

SOLID WASTE MANAGEMENT

Encls request 3/23

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PRELIMINARY ASSESSMENT GULF OIL PRODUCTS CO., SINKING SPRING TERMINAL

General Information

Site Location: The site is located in Spring Township, Berks County, Pennsylvania on Mountain Home Road, just outside the borough limits of Sinking Spring. See attached topo sheet.

Site Operations: This 10 acre site operated from 1962 through March, 1983 as a terminal for receipt, storage, and distribution of Gulf Oil products, the majority being gasoline.

Gasoline was received from the Laurel Pipeline which runs adjacent to the site and pumped into six above-ground storage tanks. The products were then pumped into tankers for local distribution. Structures on-site included offices, maintenance shop, pump house, oil-water separator, and storage tanks.

Site Features

Topography: The site is located in a comparatively low-lying valley area at the base of nearby hills to the southwest. The site is bounded on the north by agriculture, on the east residential, on the west and south light industrial. The Cacoosing Creek passes along the northwest boundary of the site into which the facility had two point source discharges from an oil water separator. An NPDES permit application was submitted in 1974 for the discharges; however no permit was ever issued.

The residences within a quarter mile of the site are served by public water; with several public wells within a mile radius of the site. (See attached topo sheet.)

Permit History RCRA Compliance

An NPDES application was submitted in 1974 by the facility but no word was ever heard from either EPA or DER on this matter. The facility continued discharging until its closure in 1983. The facility notified EPA under Part A of the hazardous waste permit program that they were storing and treating hazardous wastes. No formal RCRA compliance inspection was conducted during the active site life, however the facility claims that they never did treat or store hazardous waste on site. This has not been confirmed. The facility was closed in March of 1983 and according to site representative Kenneth Talbot, all off-site shipments of hazardous waste generated were manifested and non-hazardous shipments were recorded on bills of lading. The closure steps included pumping sludge from the bottom of the tanks, removing the product, cleaning the tanks and disposing of the waste off site. The storage tanks were then purged by using nitrogen gas.

Pollution Incidents

Although not verified in the files, the site representative alleges that a major spill occurred in 1978. A large storage tank leaked its entire contents into the dike surrounding the tanks. The quantity of gas leaked was not adequately determined, however the facility had installed monitoring wells on the perimeter of the site (see site diagram).

Prior to RCRA requirements, the tank bottoms, which are a listed hazardous waste, were disposed of on site within the property boundaries. This occurred from 1962 through 1980 with the tanks being cleaned or emptied of their spill bottoms approximately once every three years. The quantity discharged through the dike is unknown.

Impact Assessment

The major hazard associated with this site was the disposal of an unknown quantity of tank bottoms in combination with a major gasoline spill in 1978 and the close proximity of public deep wells. It is recommended that monitoring wells on site be sampled for volatile organics and other purgeable hydrocarbons and that public wells within close proximity to the site be monitored for these constituents. A site inspection has been tentatively scheduled for April, 1984; at that time, three existing monitoring wells on site will be purged and sampled for the above perimeters.

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Approximate
location of monitoring
wells

12'x14' EMERGENCY
STORAGE AREA

MW

tank #101
ruptured in 1978

PUMP
AREA

TOOL
SHED

#105
TK

INACTIVE
LEAD SLUDGE
AREA

still
bottoms.

OIL & WATER SEPARATOR
6000 GAL SEPARATOR TANK

LOADING
RACKS

SER.
BLDG

OFFICE

FOAM
HOUSE

(area of concern)
tank bottoms disposed
of here from 1962-1980

SINKING SPRINGS TERMINAL
SCALE: APPROX. 1"=120'

COMMONWEALTH OF PENNSYLVANIA
 DEPARTMENT OF ENVIRONMENTAL RESOURCES
 BUREAU OF WATER QUALITY MANAGEMENT
 WASTE DISCHARGE INSPECTION REPORT

DATE 4-18-82

TIME

ESTABLISHMENT Gulf Oil Corp.	CASE 016112	LOCATION (STREET/STATE/ROUTE) Mt Home Rd.	COUNTY Becks	MUNICIPALITY Spring	PROGRAM IW
OPERATOR NAME	VALID CERTIFICATE POSTED YES <input type="checkbox"/> NO <input type="checkbox"/> N/A	TELEPHONE NO. 678-8026	POP SERVED	ACRES UNDER PERMIT	ACRES ALREADY MINED
RESPONSIBLE OFFICIAL Kenneth Talbot	ADDRESS PO Box 241 Sinkin Spring Pa 14608	TELEPHONE NO.	INDUSTRIAL PRODUCTS		
PERSON INTERVIEWED Benton Hemming	ADDRESS	TELEPHONE NO. 678-8026	1. Petr. Prod. Distr	2.	

TREATMENT PROCESS	NUMBER OF UNITS TOT IN OP	REMARKS	VIOLATIONS
Oil Separator		Small oil separator (2000 gal) gives receives water from the larger (new) separator. Gasoline fuel oil + kerosene distributed one loading rack present with gutters to separator's booms of absorbent stored at station for spill containment. 6000 gal storage tank for storing oil from separator. Gasoline bottom loaded. I will review status of NPDES permit	
2000 gal. Cap.			
Vapor Recovery Unit			
Oil Separator (New)			
4 Compartments with baffles			
65' x 10' x 8' deep			

SAMPLING POINT	W&W QUALITY REPORT NUMBER	pH	CHLOR RES	COLOR	ODOR	TEMP	D.O.	SPEC COND.	AVG. DAILY FLOW (MGD)	RECEIVING STREAM APPEARANCE	
No Sample										NAME	ABOVE DIS APP
										Caccoosing Cr	BELOW DIS APP

IDENTIFICATION						FAC NO. 1	FAC NO. 2	FAC NO. 3	FAC NO. 4	DATE OF INSPECTION	INSPECTING AGENCY
C	CO	MUN	T	EST	CASE	14-16	14-16	14-16	14-16	17-22	23-25
A	4-5	6-8	9	10-11	12-13						
X											

FACILITY NAME	DIS. VOL. (MGD)	COMPLIANCE				PERMIT COMP	OPER STAT	PERSON INTERVIEWED (SIGNATURE) X/K Talbot
		FED	INT	FAC	OP			
	49-52	66	67	68	69	70	71-72	TITLE AND DATE Tom Supv. 11/18/82
								INVESTIGATOR (SIGNATURE) Craig White
								TITLE AND DATE W & Spec 4/1/82

DEPARTMENT OF ENVIRONMENTAL RESOURCES
BUREAU OF WATER QUALITY MANAGEMENT
WASTE DISCHARGE INSPECTION REPORT

DATE 5-22-83

BEFORE SIGNING

ESTABLISHMENT Gulf Oil Corp
OPERATOR NAME Oil Separator
LOCATION (STREET/STATE ROUTE) Mountain Home Rd
COUNTY Deeks
MUNICIPALITY Spring
PROGRAM I W

RESPONSIBLE OFFICIAL K. Talbot
PERSON INTERVIEWED Ray Staley
VALID CERTIFICATE POSTED YES ☐ NO ☐
ADDRESS 264-0518
ADDRESS Whitehall 2451 Main St. 264-0518
TELEPHONE NO. 678-8026
TELEPHONE NO. 264-0518
TELEPHONE NO.
POP SERVED
ACRES UNDER PERMIT
ACRES ALREADY MINED
INDUSTRIAL PRODUCTS
1. Petr. Prod Distr.
2.

TREATMENT PROCESS
Oil Separator (new)
4 compartments w/ baffles
65' x 10' x 8'
Vapor Recovery unit

NUMBER OF UNITS
TOT 1
IN OP 1

REMARKS
Letter written in Feb 83 indicating that they should get NPDES permit. MR. Talbot said they had applied previously, so I advised him to send a copy of the application to Rockville. Nothing in our files or C.O. files indicates they applied.
Terminal is being sold so all petroleum products are being emptied from the tanks. Final state date not known. I will confer w K. Talbot on status of permit.
No through put since Apr 83

SAMPLING POINT
W&W QUALITY REPORT NUMBER
pH
CHLOR RES
COLOR
ODOR
TEMP
D.O.
SPEC COND.
AVG. DAILY FLOW (MGD)

RECEIVING STREAM APPEARANCE
NAME
ABOVE DIS APP
BELOW DIS APP
Cacading Cr. OK OK

IDENTIFICATION
CO MUN T EST CASE
4-5 6-8 9 10-11 12-13
FAC NO. 1 14-16
FAC NO. 2 14-16
FAC NO. 3 14-16
FAC NO. 4 14-16
DATE OF INSPECTION 17-22
INSPECTING AGENCY 23-25

FACILITY NAME
DIS. VOL. (MGD) 49-52
COMPLIANCE
FED 66 INT 67 FAC 68 OP 69
PERMIT COMP 70
OPER STAT 71-72

PERSON INTERVIEWED (SIGNATURE) Ray Staley
TITLE AND DATE Plantman 5/23/83
INVESTIGATOR (SIGNATURE) Craig White
TITLE AND DATE WQ Spec. 5-23-83

CENTRAL OFFICE

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF HEALTH
DIVISION OF SANITARY ENGINEERING

9. INSPECTION DATE **2-13-69**
10. FROM **9:15 AM** TO **9:45 AM**
PM PM

WASTE DISCHARGE REPORT

CODE

11. CASE NAME Gulf Oil Corp.		12. LOCATION - STREET OR STATE ROUTE Mountain Home Rd Sink Sp.		13. REGION H. S. II		1. 0	
12. PERSON INTERVIEWED RAY Staley		14. TITLE Plant MAN		15. PHONE NO. 678-8030		2. 6	
16. TYPE INDUSTRY Oil Prod. Reservoir Area		17. NO. OF EMPLOYEES 25		21. POPULATION SERVED NA		3. 9 4. 6	
18. INDUSTRIAL PRODUCTS	(A) GASOLINE	(C)		TYPE TWP. MUNICIPALITY		5. 1	
	(B) Kerosene	(D)		TYPE CASE		6. 5	
19. PRESENT PRODUCTION	(A) Fuel Oil	(C)		TYPE CASE NO.		7. 0 8. 3	
	(B)	(D)		TYPE WASTE		27. 2	
20. MAXIMUM PRODUCTION	(A)	(C)		22. NO. OF DISCHARGES		28. 2	
	(B)	(D)		A. SEWAGE 0		B. IND. WASTE 0	
23. TREATMENT PROCESS		24. NO. OF UNITS		25. REMARKS		31. 1 32. 1 33. 5 34. 5	
		TOTAL	IN OPERATION			35. 1	
oil Separator		1	1			36. 0	
						37. 1	
						38. 1	
						39. 1	
						40. 1	
						41. 1	
						42. 1	
						43. 1	
						44. 1	
						45. 1	
						46. 1	
						47. 1	
						48. 1	
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						94. 1	
						95. 1	
						96. 1	
						97. 1	
						98. 1	
						99. 1	
						100. 1	

26. LOCATION OF DISCHARGE
A. **NE**
B. **NE**
C. **IW**

29. COLOR
30. TEMP.
31. TURB.
32. ODOR
33. pH
34. CHLOR. RES.
35. QUANTITY IN G. P. D.
36. PRESENT
37. 24 HR.
38. TYPE

43. RECEIVING STREAM APPEARANCE
LOCATION
A. **1**
B. **1**
C. **1**

44. INVESTIGATOR (SIGN)
Richard King
DATE **2-13-69**

45. APPROVED
A. ASS'T. REG. ENGINEER - OPN'S. (SIGN)
C. Kuder
B. REG. SANITARY ENGINEER (SIGN)
DATE **2-14-69**

46. REGIONAL OFFICE FORWARDING DATE

47. REMARKS (CONT. ON SEP. SHEET)
No discharge this date. (The existing oil separator is now under permit. Case is now in compliance. Discharge usually only after rain when oils are washed into the separator) etc.

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL RESOURCES
BUREAU OF WATER QUALITY MANAGEMENT
WASTE DISCHARGE INSPECTION REPORT

DATE 9-28-81

TIME

ESTABLISHMENT <i>Sulf O.I. Corp.</i>		CASE		LOCATION (STREET/STATE ROUTE) <i>Mt. Home Rd.</i>		COUNTY <i>Deeks</i>		MUNICIPALITY <i>Spring</i>		PROGRAM <i>Ind.</i>											
OPERATOR NAME				VALID CERTIFICATE POSTED YES <input type="checkbox"/> NO <input type="checkbox"/>		TELEPHONE NO.		POP SERVED		ACRES UNDER PERMIT											
RESPONSIBLE OFFICIAL <i>Alex David PH Myr.</i>				ADDRESS <i>PO Box 29, Sinking Spring 19608</i>		TELEPHONE NO. <i>678 8026</i>		INDUSTRIAL PRODUCTS 1. <i>Pet. Prod.</i> 2. <i>Dist. R.</i>		ACRES ALREADY MINED											
PERSON INTERVIEWED <i>Benton Hemmig</i>				ADDRESS		TELEPHONE NO.															
TREATMENT PROCESS		NUMBER OF UNITS TOT IN OP		REMARKS						VIOLATIONS											
<i>O.I. Separator Cap 2000 gals</i>				<i>90% bottom load - 5 ft float prevents overflow Storage tanks diked & repaired recently New separator has 4 sections w/ baffles to separate surface water run - off per to new separator MR Hemmig doesn't know where effluent from separator goes but it probably is pumped to storage tank I will contact Donald Davis for more info.</i>																	
<i>Vapor Recovery UNIT</i>																					
<i>O.I. water separator & emulsifiers to deep</i>																					
SAMPLING POINT <i>As Disc for Samples</i>		W&W QUALITY REPORT NUMBER		pH		CHLOR RES		COLOR		ODOR		TEMP		D.O.		SPEC COND.		AVG. DAILY FLOW (MGD)		RECEIVING STREAM APPEARANCE	
																				NAME <i>CACOOSING CR.</i>	
																				ABOVE DIS APP	
																				BELOW DIS APP	

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RECORD

11-24-69

400 M. TO 1200 M.

CODE

REGIONAL OFFICE

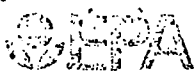


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(b) (9)

(b) (9)

(b) (9)



POTENTIAL HAZARDOUS WASTE SITE
IDENTIFICATION AND PRELIMINARY ASSESSMENT

REGION

3

SITE NUMBER (in box signed by Reg. Official)

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NOTE: This form is completed for each potential hazardous waste site to help set priorities for site inspection. The information submitted on this form is based on available records and may be updated on subsequent forms as a result of additional inquiries and on-site inspections.

GENERAL INSTRUCTIONS: Complete Sections I and III through X as completely as possible before Section II (Preliminary Assessment). File this form in the Regional Hazardous Waste Log File and submit a copy to: U.S. Environmental Protection Agency; Site Tracking System; Hazardous Waste Enforcement Task Force (EN-335); 401 M St., SW; Washington, DC 20460.

I. SITE IDENTIFICATION

A. SITE NAME <u>Gulf Oil Products Co., Sinking Spring Terminal</u>		B. STREET (or other identifier) <u>P.O. Box 2091 Sinking Spring Pa. 19608</u>	
C. CITY <u>Sinking Spring,</u>	D. STATE <u>Pa.</u>	E. ZIP CODE <u>19608</u>	F. COUNTY NAME <u>Berks</u>
G. OWNER/OPERATOR (if known) 1. NAME <u>Gulf Oil Products Co. Marketing Dept. Mid-Atlantic District P.O. Box 2235 Baltimore, MD 21203</u>		2. TELEPHONE NUMBER <u>301-337-5300</u>	
H. TYPE OF OWNERSHIP <input type="checkbox"/> 1. FEDERAL <input type="checkbox"/> 2. STATE <input type="checkbox"/> 3. COUNTY <input type="checkbox"/> 4. MUNICIPAL <input checked="" type="checkbox"/> 5. PRIVATE <input type="checkbox"/> 6. UNKNOWN			

I. SITE DESCRIPTION

Petroleum Products, Storage, Distribution

J. HOW IDENTIFIED (i.e., citizen's complaints, OSHA citations, etc.) <u>closure</u>	K. DATE IDENTIFIED (mo., day, & yr.) <u>unknown</u>	
L. PRINCIPAL STATE CONTACT 1. NAME <u>PA. DER</u> <u>Bruce Beidler, Bureau of Solid Waste Mgmt, Operations Supervisor</u>		2. TELEPHONE NUMBER <u>(215) 270-1920</u>

II. PRELIMINARY ASSESSMENT (complete this section last)

A. APPARENT SERIOUSNESS OF PROBLEM <input type="checkbox"/> 1. HIGH <input type="checkbox"/> 2. MEDIUM <input type="checkbox"/> 3. LOW <input type="checkbox"/> 4. NONE <input checked="" type="checkbox"/> 5. UNKNOWN	
B. RECOMMENDATION <input type="checkbox"/> 1. NO ACTION NEEDED (no hazard) <input checked="" type="checkbox"/> 2. SITE INSPECTION NEEDED a. TENTATIVELY SCHEDULED FOR: <u>April 84</u> b. WILL BE PERFORMED BY: <u>state DER Bureau of Solid Waste Mgmt.</u> <input type="checkbox"/> 3. IMMEDIATE SITE INSPECTION NEEDED a. TENTATIVELY SCHEDULED FOR: b. WILL BE PERFORMED BY: <input type="checkbox"/> 4. SITE INSPECTION NEEDED (low priority)	

C. PREPARER INFORMATION 1. NAME <u>PA DER</u> <u>Mark Selman, Solid Waste Specialist</u>		2. TELEPHONE NUMBER <u>215-378-4175</u>	3. DATE (mo., day, & yr.) <u>1/19/84</u>
---	--	--	---

III. SITE INFORMATION

A. SITE STATUS <input type="checkbox"/> 1. ACTIVE (Those industrial or municipal sites which are being used for waste treatment, storage, or disposal on a continuing basis, even if infrequently.) <input checked="" type="checkbox"/> 2. INACTIVE (Those sites which no longer receive wastes.) <input type="checkbox"/> 3. OTHER (specify): <u>(Those sites that include such incidents like "midnight dumping" where no regular or continuing use of the site for waste disposal has occurred.)</u>	
B. IS GENERATOR ON SITE? <input type="checkbox"/> 1. NO <input checked="" type="checkbox"/> 2. YES (specify generator's four-digit SIC Code): <u>5171</u>	
C. AREA OF SITE (in acres) <u>approx 10</u>	D. IF APPARENT SERIOUSNESS OF SITE IS HIGH, SPECIFY COORDINATES 1. LATITUDE (deg.-min.-sec.) <u>40°19'00"</u> 2. LONGITUDE (deg.-min.-sec.) <u>76°02'04"</u>
E. ARE THERE BUILDINGS ON THE SITE? <input type="checkbox"/> 1. NO <input checked="" type="checkbox"/> 2. YES (specify): <u>offices, garage, storage tanks</u>	

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IV. CHARACTERIZATION OF SITE ACTIVITY *See below*

Indicate the major site activity(ies) and details relating to each activity by marking 'X' in the appropriate boxes.

X' A. TRANSPORTER	X' B. STORER	X' C. TREATER	X' D. DISPOSER
1. RAIL	1. PILE	1. FILTRATION	1. LANDFILL
2. SHIP	2. SURFACE IMPOUNDMENT	2. INCINERATION	2. LANDFARM
3. BARGE	3. DRUMS	3. VOLUME REDUCTION	3. OPEN DUMP
4. TRUCK	4. TANK, ABOVE GROUND	4. RECYCLING/RECOVERY	4. SURFACE IMPOUNDMENT
5. PIPELINE	5. TANK, BELOW GROUND	5. CHEM./PHYS. TREATMENT	5. MIDDY DUMPING
6. OTHER (specify):	6. OTHER (specify):	6. BIOLOGICAL TREATMENT	6. INCINERATION
		7. WASTE OIL REPROCESSING	7. UNDERGROUND INJECTION
		8. SOLVENT RECOVERY	8. OTHER (specify):
		9. OTHER (specify):	9. OTHER (specify):

E. SPECIFY DETAILS OF SITE ACTIVITIES AS NEEDED

This site notified EPA of interim status storage and treatment. No RCRA inspections were conducted here while the site was still active; however representatives of the parent company claim that no such activities were ever conducted at the Sinking Spring Terminal and that they were generators only. Site is now closed

V. WASTE RELATED INFORMATION

A. WASTE TYPE

☐ 1. UNKNOWN ☒ 2. LIQUID ☐ 3. SOLID ☐ 4. SLUDGE ☐ 5. GAS

B. WASTE CHARACTERISTICS

☐ 1. UNKNOWN ☐ 2. CORROSIVE ☒ 3. IGNITABLE ☐ 4. RADIOACTIVE ☒ 5. HIGHLY VOLATILE
☒ 6. TOXIC ☒ 7. REACTIVE ☐ 8. INERT ☒ 9. FLAMMABLE

☐ 10. OTHER (specify):

C. WASTE CATEGORIES

1. Are records of wastes available? Specify items such as manifests, inventories, etc. below.

Yes, manifests, bill of lading

2. Estimate the amount (specify unit of measure) of waste by category; mark 'X' to indicate which wastes are present.

a. SLUDGE	b. OIL	c. SOLVENTS	d. CHEMICALS	e. SOLIDS	f. OTHER
AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT
UNIT OF MEASURE	UNIT OF MEASURE	UNIT OF MEASURE	UNIT OF MEASURE	UNIT OF MEASURE	UNIT OF MEASURE
X' (1) PAINT, PIGMENTS	X' (1) OILY WASTES	X' (1) HALOGENATED SOLVENTS	X' (1) ACIDS	X' (1) FLYASH	X' (1) LABORATORY PHARMACEUT.
(2) METALS SLUDGES	(2) OTHER (specify):	(2) NON-HALOGENATED SOLVENTS	(2) PICKLING LIQUORS	(2) ASBESTOS	(2) HOSPITAL
(3) POTW		(3) OTHER (specify):	(3) CAUSTICS	(3) MILLING/MINE TAILINGS	(3) RADIOACTIVE
(4) ALUMINUM SLUDGE			(4) PESTICIDES	(4) FERROUS SMLTG. WASTES	(4) MUNICIPAL
(5) OTHER (specify):			(5) DYES/INKS	(5) NON-FERROUS SMLTG. WASTES	X' (5) OTHER (specify):
			(6) CYANIDE	(6) OTHER (specify):	<i>still bottoms + tank bottoms from petroleum storage tanks.</i>
			(7) PHENOLS		<i>Waste Nos</i>
			(8) HALOGENS		<i>K049 - 3500 #/yr.</i>
			(9) PCB		<i>K051 700 #/yr.</i>
			(10) METALS		<i>K052 - 3500 #/yr.</i>
			(11) OTHER (specify):		

V. WASTE RELATED INFORMATION (continued)

3. LIST SUBSTANCES OF GREATEST CONCERN WHICH MAY BE ON THE SITE (place in descending order of hazard).

*inorganic + organic constituents of petroleum products.*ORIGINAL
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4. ADDITIONAL COMMENTS OR NARRATIVE DESCRIPTION OF SITUATION KNOWN OR REPORTED TO EXIST AT THE SITE. 1962-1980

*Alleged on-site disposal of tank bottoms prior to RCRA
1978, Dec. spill of leaded gasoline - no record in state files*

VI. HAZARD DESCRIPTION

A. TYPE OF HAZARD	B. POTENTIAL HAZARD (mark 'X')	C. ALLEGED INCIDENT (mark 'X')	D. DATE OF INCIDENT (mo., day, yr.)	E. REMARKS
1. NO HAZARD				
2. HUMAN HEALTH				
3. NON-WORKER INJURY/EXPOSURE				
4. WORKER INJURY				
5. CONTAMINATION OF WATER SUPPLY	X	X	Dec, 1978	see below, Also on-site disposal of tank bottoms
6. CONTAMINATION OF FOOD CHAIN				
7. CONTAMINATION OF GROUND WATER	X	X	Dec, 1978	see below
8. CONTAMINATION OF SURFACE WATER				
9. DAMAGE TO FLORA/FAUNA				
10. FISH KILL				
11. CONTAMINATION OF AIR				
12. NOTICEABLE ODORS				
13. CONTAMINATION OF SOIL		X		
14. PROPERTY DAMAGE				
15. FIRE OR EXPLOSION				
16. SPILLS/LEAKING CONTAINERS/ RUNOFF/STANDING LIQUIDS		X	Dec, 1978	#101 leaded gas storage tank ruptured. Amount No record of this in PA. files unknown.
17. SEWER, STORM DRAIN PROBLEMS				
18. EROSION PROBLEMS				
19. INADEQUATE SECURITY				
20. INCOMPATIBLE WASTES				
21. MIDNIGHT DUMPING				
22. OTHER (specify):				

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VII. PERMIT INFORMATION

A. INDICATE ALL APPLICABLE PERMITS HELD BY THE SITE.

* *prior to closure:*

- ☐ 1. NPDES PERMIT ☒ 2. SPCC PLAN ☒ 3. STATE PERMIT (specify): *State*
☒ 4. AIR PERMITS ☐ 5. LOCAL PERMIT ☐ 6. RCRA TRANSPORTER }
☒ 7. RCRA STORER ☒ 8. RCRA TREATER ☐ 9. RCRA DISPOSER }
☐ 10. OTHER (specify): *interim status*

Air Quality Permit # 06-312-008
Issued March 19 1982
Expired May 30 1983
Water Quality
Permit # 0668201 for discharge from
oil-water separator.

B. IN COMPLIANCE?

- ☐ 1. YES ☐ 2. NO ☒ 3. UNKNOWN

4. WITH RESPECT TO (list regulation name & number):

VIII. PAST REGULATORY ACTIONS

- ☐ A. NONE ☒ B. YES (summarize below)

PADER
Notice of Violation from Bureau of Water Quality (Feb. 2, 1983) for discharging w/o NPDES permit.
Application forms were forwarded to them with the N.O.V.

IX. INSPECTION ACTIVITY (past or on-going)

- ☐ A. NONE ☒ B. YES (complete items 1, 2, 3, & 4 below) - *reports attached.*

1. TYPE OF ACTIVITY	2. DATE OF PAST ACTION (mo., day, & yr.)	3. PERFORMED BY: (EPA/State)	4. DESCRIPTION
<i>Water Quality Inspection</i>	<i>5/23/83</i>	<i>State</i>	<i>N.O.V. regarding lack of N.P.D.E.S. permit.</i>
<i>"</i>	<i>11/18/82</i>	<i>"</i>	
<i>"</i>	<i>9/28/81</i>	<i>"</i>	

X. REMEDIAL ACTIVITY (past or on-going)

- ☐ A. NONE ☒ B. YES (complete items 1, 2, 3, & 4 below)

1. TYPE OF ACTIVITY	2. DATE OF PAST ACTION (mo., day, & yr.)	3. PERFORMED BY: (EPA/State)	4. DESCRIPTION
<i>in response to spill in 1978</i>	<i>unknown</i>	<i>private</i>	<i>Installation of monitoring wells on perimeter of site.</i>

NOTE: Based on the information in Sections III through X, fill out the Preliminary Assessment (Section II) information on the first page of this form.

* Facility had applied for NPDES permit for a discharge from an oil water separator in 1974 - paperwork was apparently misplaced and the company did not pursue the matter.